ISSF 2010: Session 6

Integrity Inspection of Dry Storage Casks and Spent Fuels at Fukushima Daiichi Nuclear Power Station

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Introduction

- In Japan, currently 54 nuclear power plants are in operation.
- The general strategy for the management of spent fuels is "to store spent fuels safely until being reprocessed".
- Japanese utilities are coping with safe storage of spent fuels / operation of Rokkasho reprocessing facility.

Site Location



Storage Status of Spent Fuel at TEPCO's NPSs

	Number of NPPs	Storage amount (ton-U) (as of Mar/2010)	Storage capacity (ton-U)	Occupancy (%)
Fukushima- Daiichi	6	1,760	2,100	84%
Fukushima- Daini	4	1,060	1,360	78%
Kashiwazaki- Kariwa	7	2,190	2,910	75%
Total	17	5,010	6,370	

Measures for increasing Storage Capacity

	Already done	Additional measures
Fukushima- Daiichi Unit 1-6	 ✓ Increase in the capacity of spent fuel pools by re-racking ✓ Installation of common spent fuel pool ✓ Installation of dry cask storage facility 	Installation of additional dry casks
Fukushima- Daini Unit 1-4	✓ Increase in the capacity of spent fuel pools by re-racking	
Kashiwazaki- Kariwa Unit 1-7	✓ Increase in the capacity of spent fuel pools by re-racking	Increase in a fuel pool capacity * at Unit 5

TEPCO's Decision for Further Storage

In order to increase the flexibility for coping with increasing amount of the spent fuels, TEPCO decided to construct an off-site interim spent fuel storage facility.

Establishment of RFS, Recyclable-Fuel Storage Company (a joint company with JAPC)



RFS will begin operation of the Japanese first off-site interim spent fuel storage facility at Mutsu in 2012.



Outline of Mutsu Facility

- Final Storage Capacity : 5,000tU
- Storage Period : up to 50 years
- Construction Schedule :

First building: 3,000 tU capacity

⇒License for operation was permitted on 13/May/2010

⇒Construction began on 31/Aug./2010

Second building: 2,000tU capacity

- Cask Type: Dry metal dual-purpose cask
- Main Equipment & Devices:

-Equipment for carrying in, storing and carrying out fuels :

-Metal Casks

-Storage buildings

-Metal cask handling equipment, etc.

-No equipment for opening lids and surveying inside casks

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Outline of Mutsu Facility (2)

Role sharing :

- > RFS
 - Responsible for designing/builiding/operating Mutsu storage facility for up to 50 years
- > TEPCO,JAPC
 - Responsible for loading spent fuels in metal casks
 - Responsible for transporting casks before / after storage at RFS facility
 - Responsible for accumulation of data about a long-term storage of spent fuels under dry conditions

(Japanese authority made a demand for periodical investigations of dry casks in order to accumulate knowledge on a long-term storage in the safety assessment guideline for off-site interims storage facilities.)

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Storage Status of Spent Fuel at Fukushima-Daiichi NPS

Approx. 700 spent fuel assemblies are generated every year.

⇒Stored in spent fuel pools / dry casks

Storage Status of spent fuel (as of Mar. 2010) (Assemblies)					
Storage method	Storage Amount	Capacity (existing facilities)			
Spent fuel pool at each reactor unit	3,450	8,310			
Dry cask	408	408			
Common pool	6,291	6,840			
Total	10,149	15,558			





Approx. 450% of the total core capacity of 6 plants

Outline of Common Spent Fuel Storage Pool (1)

Capacity: 6,840 assemblies
 corresponds to 200%
 of total core capacity
 Storage amount: 6,291 assemblies
 corresponds to 90%
 of the pool capacity

In operation since 1997
A large-scale pool 12m x 29m x 11m(depth)
fuels more than 19-month cooling



Outline of Common Spent Fuel Storage Pool (2)





◆ Originally designed for transport casks

 → Modified the license in 1994 / dry cask storage since 1995

 ◆ Permission for the storage of 20 casks

 -9 dry casks are in operation, 11 casks are to be installed.

 ◆ Efficient use of existing building →Casks are laid down in horizontal
 ◆ Natural-convection cooling

Specification of Dry Casks

	Large type	Medium type	
Weight (t)	115	96	
Length (m)	5.6	5.6	
Diameter (m)	2.4	2.2	
Assemblies in a cask	52	37	
Number of casks	5	2	2
Fuel type	8 x 8	8 x 8	New 8 x 8
Cooling-off period (years)	> 7	> 7	> 5
Average burn-up (MWD/T)	<24,000	<24,000	<29,000

Additional 11casks are being prepared for installation.

Structure of Dry Cask



Design Features Concerning Containment



Monitoring System at Normal Conditions



1. pressure between primary /secondary lids

- 2. surface temperature
- 3. inlet and outlet air temperature / temperature difference
- 4. area radiation in the building

Outline of Integrity Inspections

Time Series

- > 1995:Start of operation
- > 2000:First inspection after 5-year storage
- > 2005: Second inspection after 10-year storage

<u>Target</u>

■ A cask was selected as the test target which contained the maximum heat source inside the cask.

(Estimated temperature of fuel cladding:90-140 degrees C)

Inspection Items

- ♦ Gas sampling in order to detect Kr-85
- ◆ Visual inspection of sealing parts
- ◆ Leak test of the primary lid
- ◆ Visual inspection of fuel cladding for two bundles

Procedure of the Inspections

- 1)Transportation of a cask from the cask storage building to a reactor building
- 2) Leak test of the secondary lid
- 3) Secondary lid opening / visual inspection
- 4) Leak test of the primary lid
- 5) Inner gas sampling for Kr-85 detection
- 6) Reflood / removal of bolts
- 7) Transportation into fuel pool
- 8) Primary lid opening / visual inspection
- 9) Lift up of a fuel bundle / visual inspection











Leak Test for a Primary Lid



[PROCEDURE]

- **1.** A flexible pipe is connected to a detection hole (A).
- 2. The other end of the pipe is connected to the measurement instrument.
- **3.** Helium among the doubled layer of a metal gasket (B) is vacuumed by a vacuum pump which is installed in the measurement instrument.
- 4. Flow rate of helium gas passing through the metal gasket is measured.
- 5. The measured amount is converted into leak rate.

Result of the Investigation in 2000 (1) sealing performance

>Leak test for the primary lid

measured value: $5.3 \times 10^{-8} \text{ Pa} \cdot \text{m}^{3}/\text{s}$ required criteria: $<1 \times 10^{-6} \text{ Pa} \cdot \text{m}^{3}/\text{s}$

⇒No problem found in the confinement performance

><u>Visual inspection of the primary lid</u>



←Flange surface of the cask

Metal gasket of the primary lid →



➡Nothing abnormal occurred on confinement, but white coloring was observed on the gasket's surface due to residual water.

All metal gaskets were replaced.
 Procedure manual was updated so that residual water could be completely removed.



Schematic Figure of the Whitened Region observed at the Investigation in 2000



Result of the Investigation in 2000 (2) integrity of fuel cladding

>Inner gas sampling for measuring Kr-85 concentration



⇒No leak of Kr-85 from the spent fuel was observed based on the measurement of radioactivity of the sampled gas.

17/Nov/1995



⇒No signal of any defect was observed.

Target: New 8X8 BWR assembly (approx.32 GWd/t) TOKYO ELECTRIC POWER COMPANY

Result of the Investigation in 2005 (1) sealing performance

Leak test for the primary lid after five-year use since 2001 measured value: 1.6 × 10⁻⁷ Pa•m³/s

required criteria: <1 × 10⁻⁶ Pa•m³/s

⇒No problem found in the confinement performance

><u>Visual inspection of the primary lid</u>



←Flange surface of the cask

Metal gasket of the primary lid →



⇒Nothing abnormal occurred on confinement, but white color change was observed on the surface of the gasket due to immersion to reactor pool water for several days before opening the primary lid.

>Procedure manual will be additionally updated in order to reduce the immersion duration.

Schematic Figure of the Whitened Region observed at the Investigation in 2005



Result of the Investigation in 2005 (2) integrity of fuel cladding

>Inner gas sampling for measuring Kr-85 concentration

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spent fuel was observed based on the measurement of radioactivity of the sampled gas.

> **⇒**No signal of any defect was observed.

17.9.

Conclusions

- > Integrity of storage casks and fuel bundles was carefully investigated after 5- and 10- year storage in dry condition.
- The result did not indicate any significance of defect / degradation of the system.
- Our procedure manual was updated in order to reflect the lesson learned from these investigations.
- > Next investigation will be held in a few years.
- These knowledge and data will be accumulated to support future transport after storage, etc.

