

From: Polaski, Frederick W <fred.polaski@exeloncorp.com>
Sent: Tuesday, October 10, 2006 8:22 AM
To: O'Rourke, John F. <t925jfo@ucm.com>
Subject: FW: Additional LRE Drywell Scope being added to 1R21

Fred Polaski
License Renewal Manager
Exelon Nuclear
200 Exelon Way
Kennett Square PA 19348
610-765-5935

-----Original Message-----

From: Polaski, Frederick W
Sent: Tuesday, October 10, 2006 8:20 AM
To: Ryan, David R; Chokran, Mark T.
Cc: Smith, Tim R.; Beglin, Earl F; Gallagher, Michael P; Rausch, Timothy S; Ray, Howie; Quintenz, Tom; Tamburro, Peter; McAllister, Martin E
Subject: RE: Additional LRE Drywell Scope being added to 1R21

Dave,

I am confused. Pete has told us that the NDE people have confirmed they can find these locations and do UT measurements. The locations are all documented in a calc, with thickness readings that were used as the basis to that the drywell analysis that said the plant meets its design requirements. Please talk to Pete and / or Howie about this, and let me know why we can't do the additional UT measurements.

Fred Polaski
License Renewal Manager
Exelon Nuclear
200 Exelon Way
Kennett Square PA 19348
610-765-5935

-----Original Message-----

From: Ryan, David R
Sent: Monday, October 09, 2006 5:29 PM
To: Chokran, Mark T.; Polaski, Frederick W
Cc: Smith, Tim R.; Beglin, Earl F; Gallagher, Michael P; Rausch, Timothy S; Ray, Howie; Quintenz, Tom; Tamburro, Peter; McAllister, Martin E
Subject: RE: Additional LRE Drywell Scope being added to 1R21

Fred,

As per our conversation earlier today, you requested to validate the cost for the additional UT inspections of ALL the previously prepped areas of the drywell.

I received the following feedback from the NDE group and Engineering:

1) The equipment that was used in the past to perform 'randomly selected' locations did not function worth a "sh_t", or it didn't perform to expectation.

2) Because the locations were NOT "stamped or match marked", it wouldn't be possible to provide accurate 'follow-up' inspections.

If you wanted to perform baseline inspections now... This would require the Scope approval process

You also asked if we could be able to do some deeper excavation of the 'trench' areas for UT's. This would probably require an ECR, (Structural Engineering interface), along with Vendor solicitation, Planning, Scope approval, etc., etc. With less than one (1) week until the Outage, it is just not feasible without high level support.

Mark,

Following conversation with Fred, currently there will not be any additional scope added to this outage beyond:

1) Three additional, (all 10), sand bed inspections

Ryan
609-971-4009

-----Original Message-----

From: Chokran, Mark T.
Sent: Monday, October 09, 2006 8:51 AM
To: Ryan, David R
Subject: FW: Additional LRE Drywell Scope being added to 1R21

-----Original Message-----

From: Chokran, Mark T.
Sent: Monday, October 09, 2006 8:41 AM
To: Ryan, David F; Smith, Tim R.
Cc: Polaski, Frederick W; Beglin, Earl F; Gallagher, Michael P
Subject: Additional LRE Drywell Scope being added to 1R21

Got a call late last week from Fred Polaski of the OC LRE Team and he has requested David's help in scoping/costing/scheduling out some additional drywell work that is being added to the 1R21 outage. Tim and David, can you get together with Fred directly and help him out? His phone number is 610-765-5935. Please let me know if there is anything I can do to support you. Fred, please follow up with me and let me know you are getting what you need. Dave, when you have completed costing out this additional scope, please provide me with the total cost impact. Thanx